

OIL AND GAS CONSERVATION COMMISSION

REMARKS		WELL NO.		TAP NO.		WATER CAP.		OIL ADJ. IN T. T. T.		SOIL REPORT AND	
716611 Texaco, Inc. to Texaco E & P, Inc. - R 1-1-21											
DATE FILED		2-28-90									
LAND FEE & PATENTED		STATE LEASE NO.		FED. LEASE NO.				INDIAN I-149-IND-8838			
CRILLING AFFRIZED		4-30-90									
SPUNDED IN											
COMPLETED											
INITIAL PRODUCTION											
GRAVITY API											
GOR											
PRODUCING ZONES											
TOTAL OIL											
WELL ELEVATION											
DATE ABANDONED											
FIELD		ANETH									
UNIT		ANETH									
COUNTY		SAN JUAN									
WELL NO.		ANETH G323X				API NO. 43-037-31533					
LOCATION		1980' FSL		FT FROM IN S LINE		1900' FEL		FT FROM (E) W/ LINE		NWSE	
										1/4 - 1/4 SEC 23	

TWP	RGE	SEC	OPERATOR
40S	24E	23	TEXACO E & P, INC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO I-149-IND-8838	
b TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2 NAME OF OPERATOR Texaco Inc.		7 UNIT AGREEMENT NAME Aneth Unit	
3 ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		8 FARM OR LEASE NAME Unit	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 1980' FSL, 1900' FSL No E At proposed prod none Same		9 WELL NO G323X	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.9 Miles Northeast of Montezuma Creek, Utah		10 FIELD AND POOL, OR WILDCAT Aneth (265)	
15 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg unit line, if any) 4600'		11 SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 23, T-40-S, R-24 -E	
16 NO OF ACRES IN LEASE 16950		12 COUNTY OR PARISH 13 STATE San Juan Utah	
17 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 1300'		14 NO OF ACRES ASSIGNED TO THIS WELL 40	
18 PROPOSED DEPTH 5840'		15 ROTARY OR CABLE TOOLS Rotary	
21 ELEVATIONS (Show whether DF, RT, GR, etc) GR - 4870.6		22 APPROX DATE WORK WILL START* June 1, 1990	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1730'	Cement to surface- 720 sacks
7 7/8"	5 1/2"	15.5#	5840'	Cement to surface- 2140 sacks

CEMENTING PROGRAM

Conductor - Redimix

Surface Casing - 500 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1800 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

SIGNED [Signature] TITLE Drilling Superintendent DATE February 23, 1990
(This space for Federal or State office use)
PERMIT NO 43037-31533 APPROVAL DATE APR 30 1990
APPROVED BY [Signature] TITLE DRILLING SUPERINTENDENT
CONDITIONS OF APPROVAL, IF ANY

*See Instructions On Reverse Side

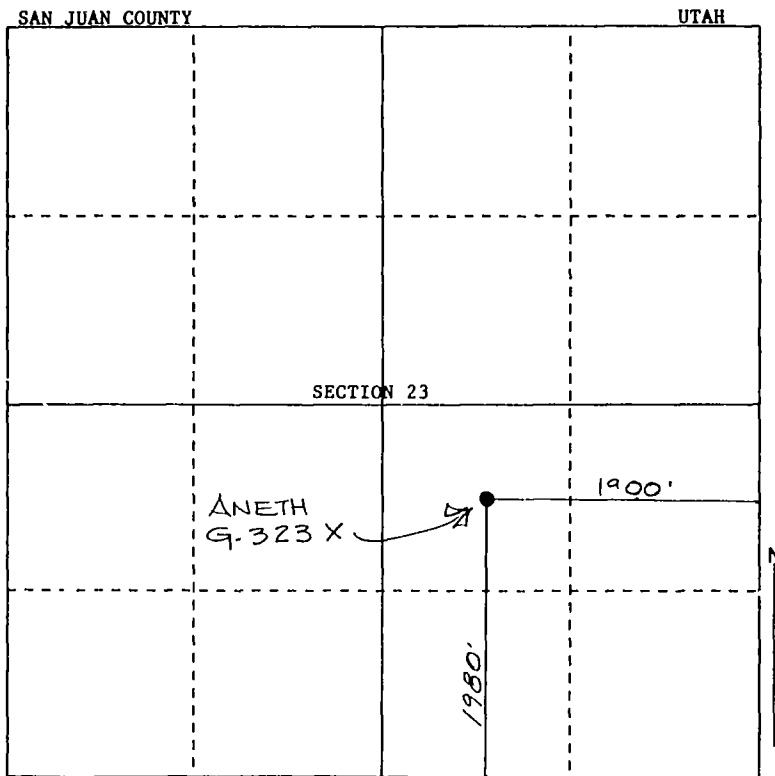
COMPANY TEXACO, INC.

LEASE ANETH WELL NO G-323X

SEC 23 T 40 SOUTH R 24 EAST, S.L.M.

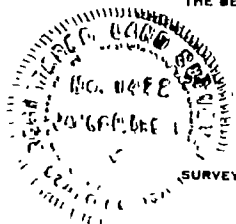
LOCATION 1980 FEET FROM THE SOUTH LINE AND
1900 FEET FROM THE EAST LINE

ELEVATION 4870.6 UNGRADED GROUND



SCALE 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF



James P. Leese
Registered Land Surveyor

JAMES P. LEESE, UTAH REG. NO. 1472

SURVEYED JANUARY 8, 1990

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: Texaco Inc. Well Name: Aneth Unit No. G323X

Location: Sec. 23, T-40-S, R-24-E Lease No: I-149-IND-3838

1980' FSL, 1900' FEL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Navajo - 908', Chinle - 1675', DeChelly - 2795', Hermosa -
4250', Ismay - 5530', Desert Creek - 5673', Total Depth -
5840'

2. Estimated depth at which Oil, Gas, Water or Other Mineral
Bearing Zones are expected to be encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5530'	-635'
	Desert Creek	5673'	-778'
Expected Water Zones:	Navajo	908'	+3987'
	DeChelly	2795'	+2100'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8" 24#, K-55 surface pipe set at 1730' and cemented to surface, 5-1/2" 15.5#, J-55 production casing set at 5840. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.
5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1730'. Low solids non-dispersed (LSND) mud will be used from 1730' to TD. Mud weight minimum to ensure integrity of hole, Viscosity 33-35, WL 10-20.
6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GP-LDT-CNL). 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.

One day prior to running and cementing casing.

One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

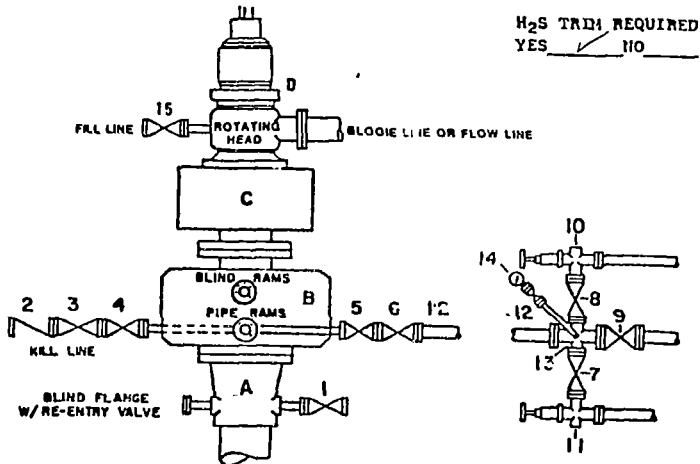
Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

DRILLING CONTROL **CONDITION III-B 3000 PSI WP**



DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling steel with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling steel is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended Bleeie line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Terc Plug Valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Terc Plug Valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Le Terc Plug Valve



TEXACO, INC
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE	DATE	REV NO	DRW NO
DESIGNED BY			
CHECKED BY			

EXHIBIT 1

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth G323X
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T40S, R24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location to Montezuma Creek, Utah and turn north on Highway 262 approximately 2 miles, to road easterly (Texaco Operations). Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Existing access road traverses site.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run North westerly 5200' To Existing Facilities.
- b) Powerline will run to site from existing line that is approximately 200 feet north of proposed site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Thirteen Point Surface Use Development Plan
Aneth G323X
Sheet 3 of 3

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:


Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-13-90
Date


C. P. Basham
Division Drilling Superintendent

10

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F311

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E411

F411

G411

H411

F115

G115

E114

F114

G114

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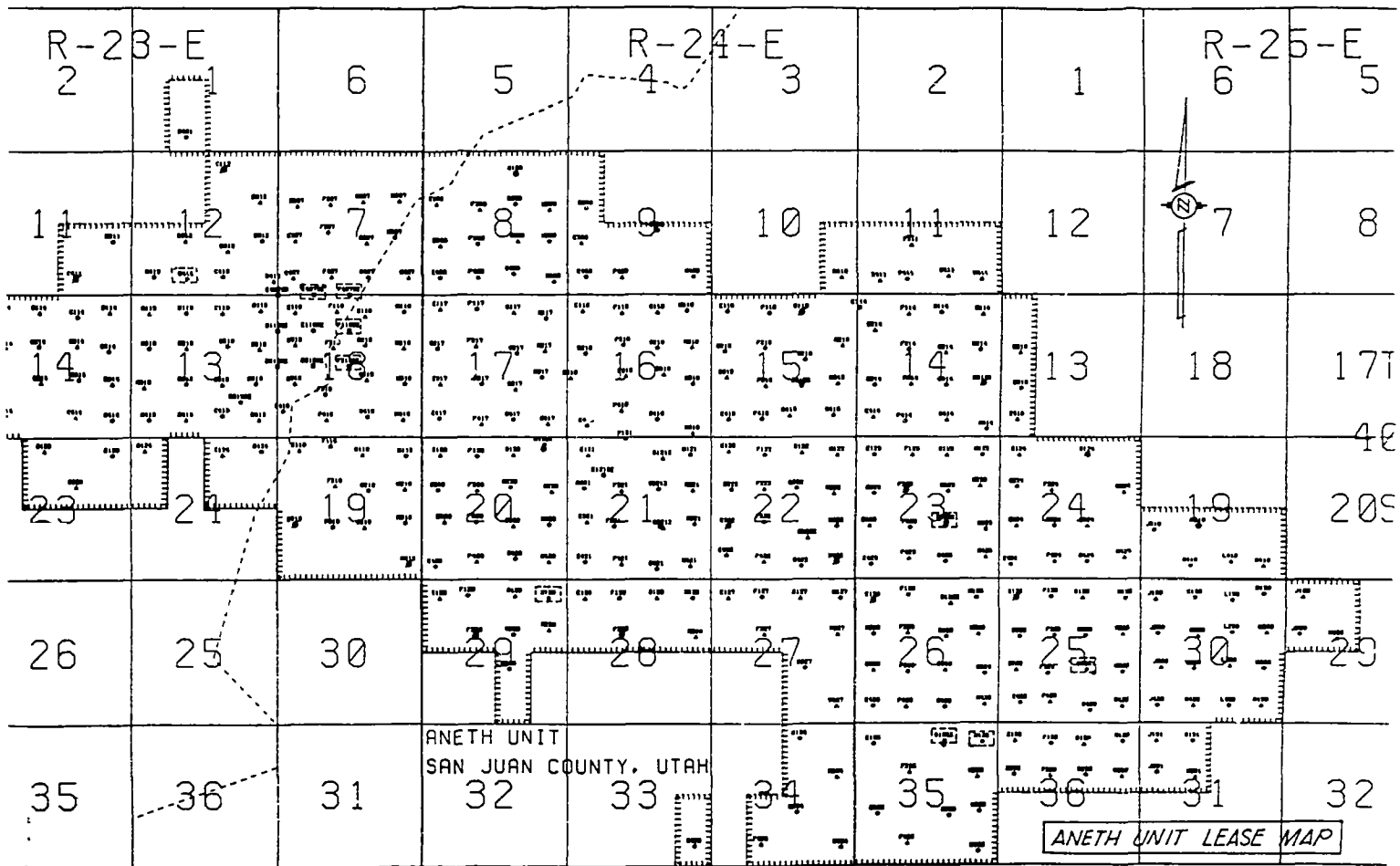
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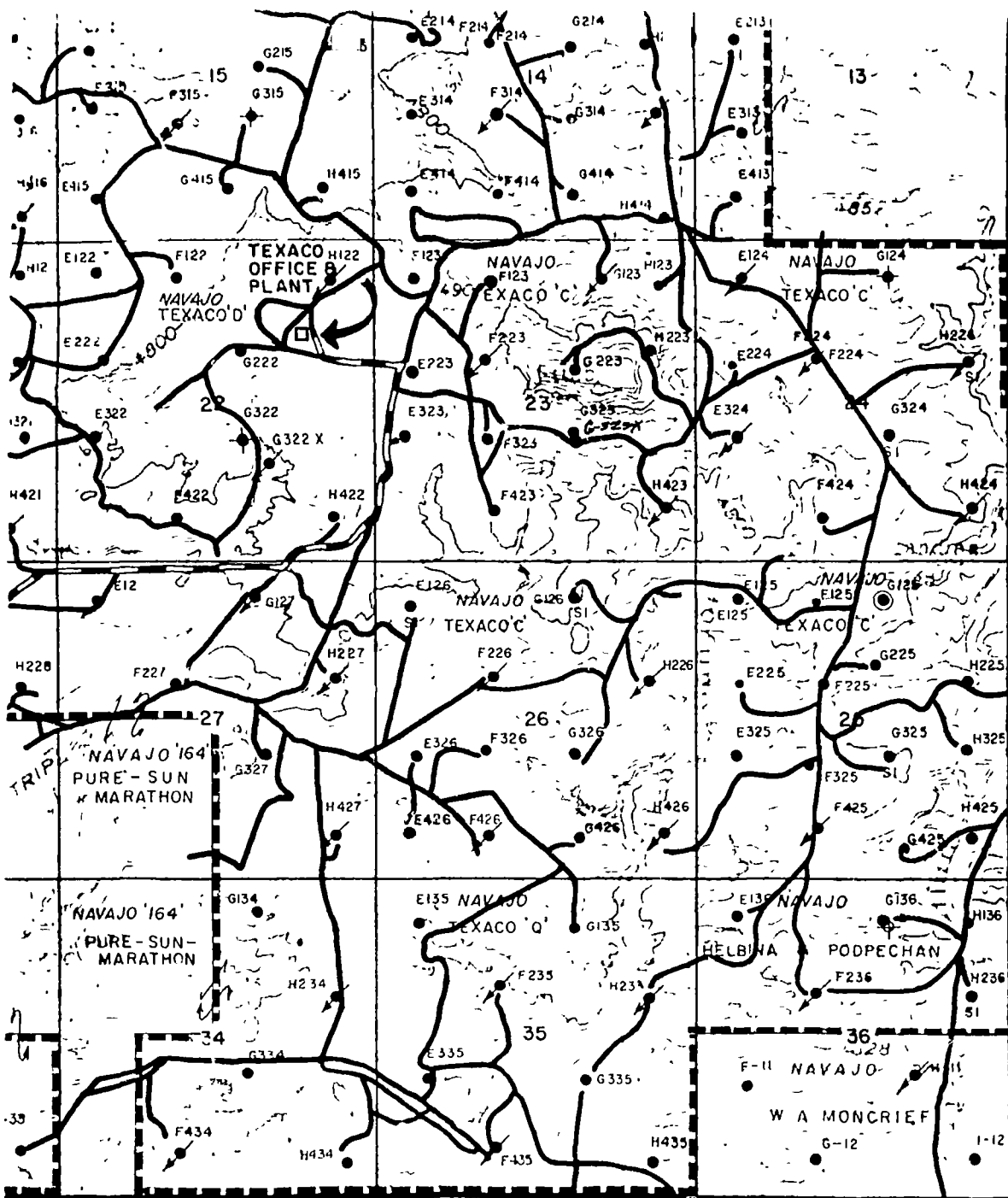
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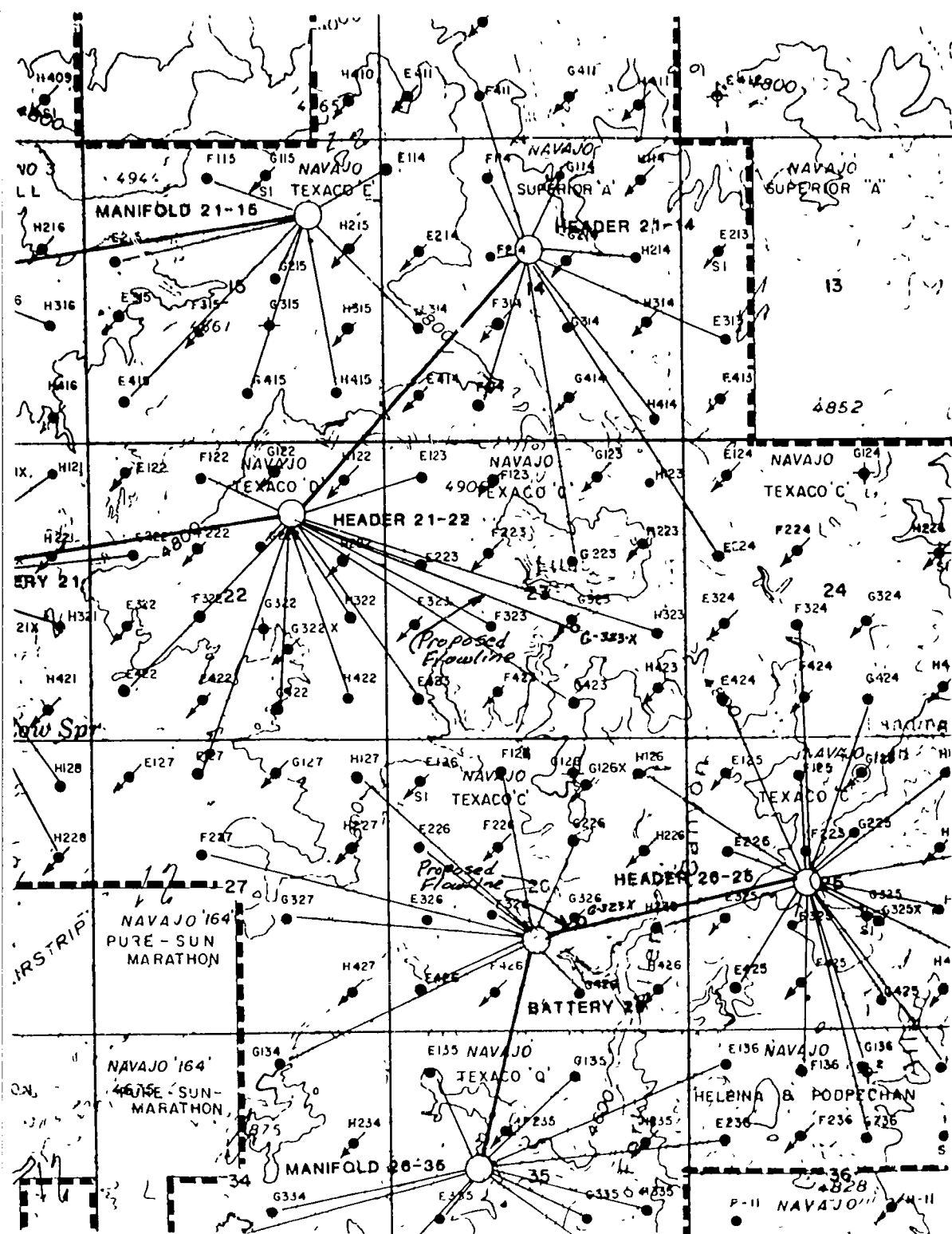
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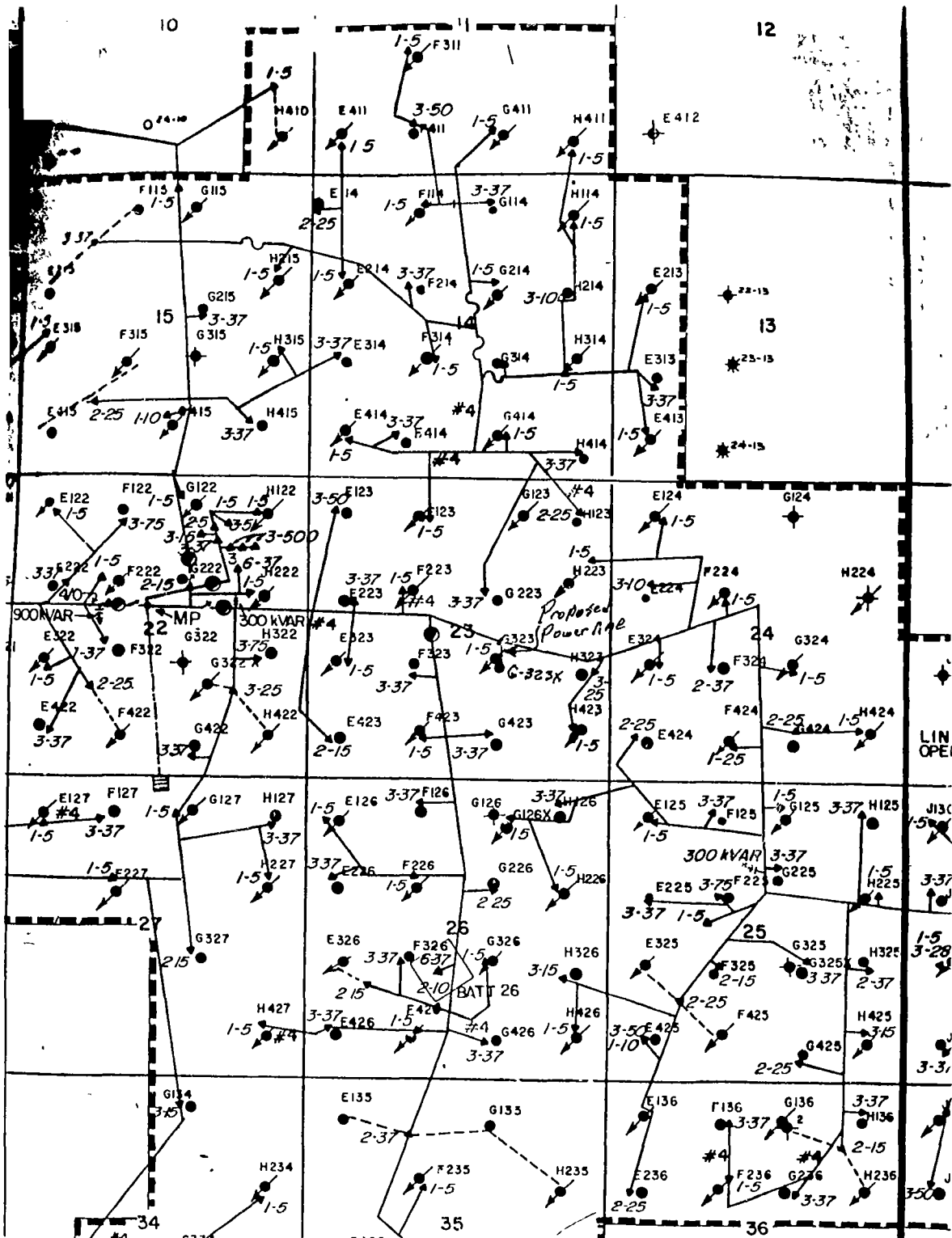
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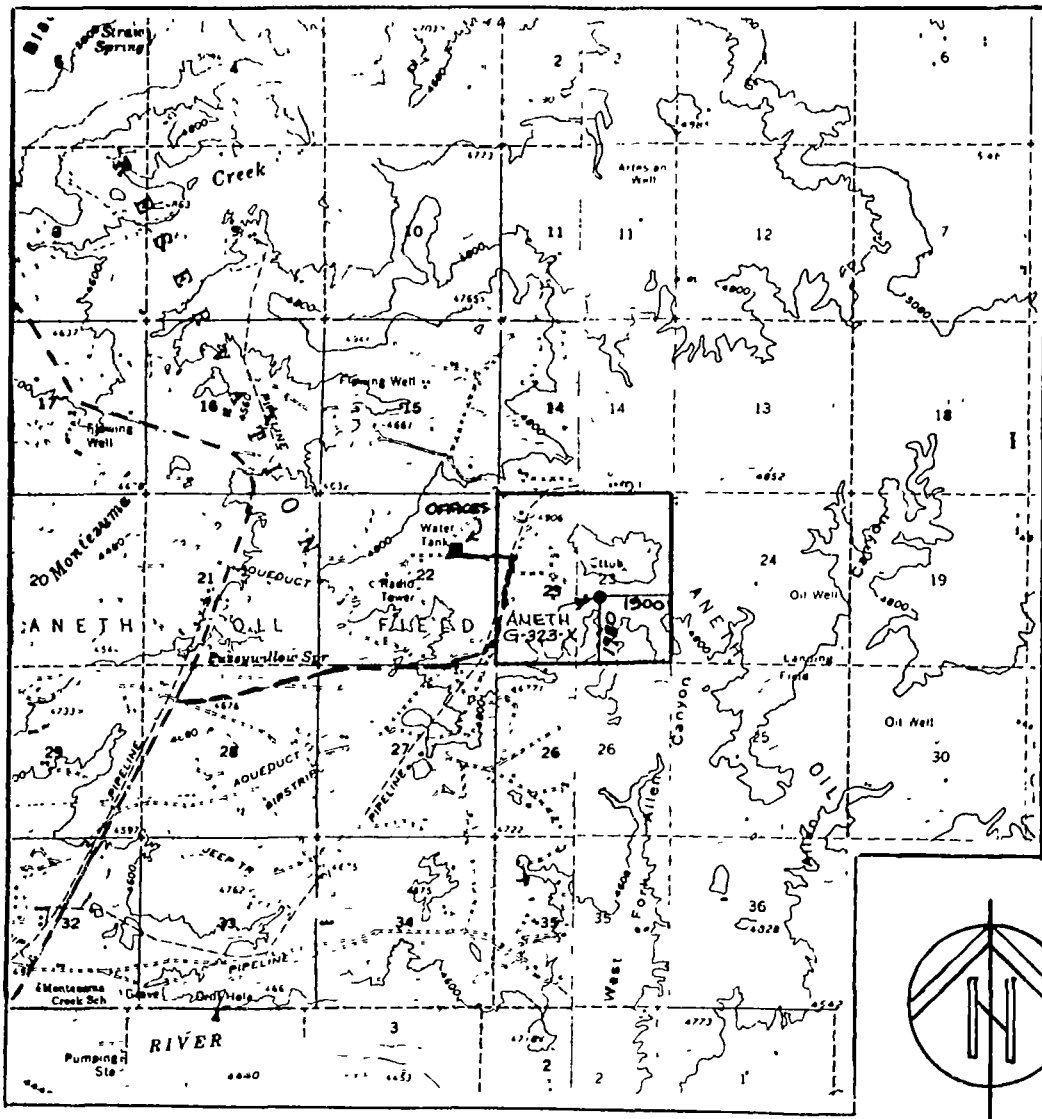








VICINITY M. P.
FOR
TEXACO, INC.,
WELL LOCATION ANETH G-323-X
1980 F/SL-1900 F/EL - SECTION 29,
T40S, R24E, SAN JUAN CO, UTAH.



SCALE: NTS

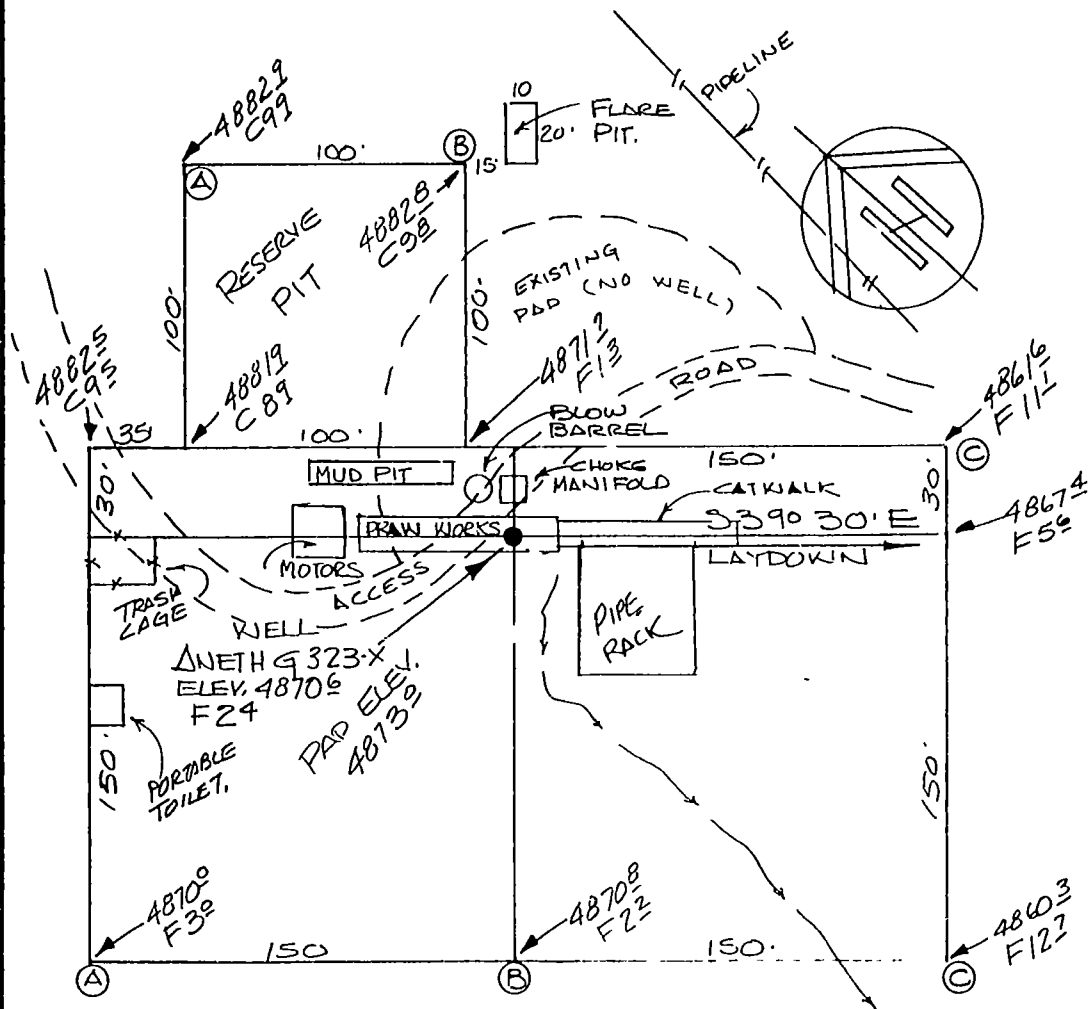
DATE: JANUARY, 1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD LAYOUT FOR TEXACO, INC.

WELL LOCATION ANETH G-323-X
1980 F/SL-1900 F/EL- SECTION 23,
T40S, R24E, SAN JUAN CO, UTAH.



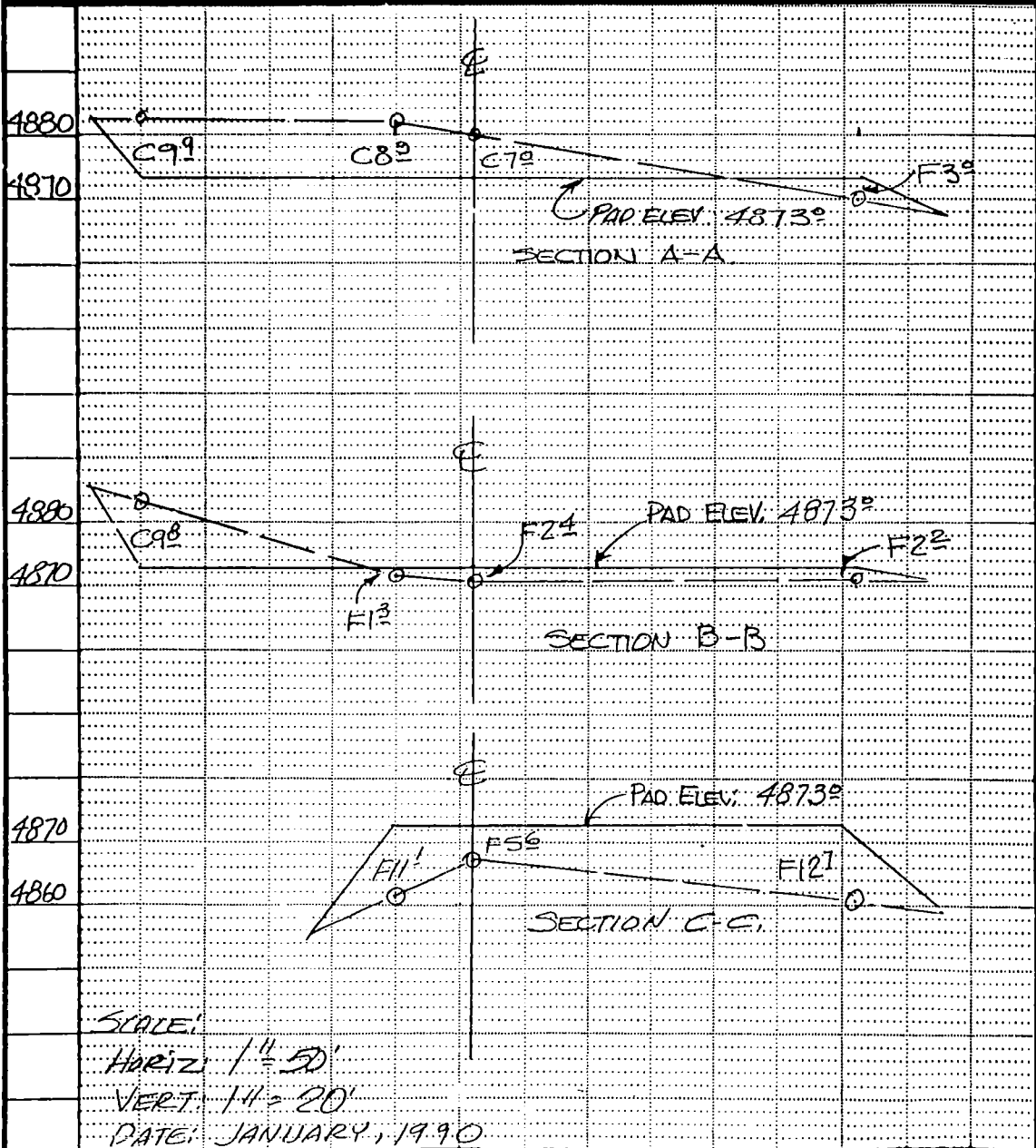
SCALE. 1" = 50'

DATE JANUARY, 1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

CUT AND FILL EET,
FOR
TEXACO INC.,
WELL LOCATION ANETH G-323-X
SECTION 23, T40S, R24E, SAN JUAN CO. UTAH.



09-248
RECEIVED

JAN 14 1982

CERTIFICATE OF PERMANENT CHANGE OF POINT OF
DIVERSION, PLACE, PURPOSE OR PERIOD OF USE
OF WATER

STATE OF UTAH

STATE ENGINEER
PRICE UTAHChange Application No a-10458 (09-248)Certificate No a-1318

- 1 Nature of change ☐ Point of diversion ☐ ☐ Place of use ☐ Purpose of use ☒ Period of use ☐
- 2 Name of applicant Texaco, Inc
- 3 Address of applicant P O Box 2100
Denver, CO 80201
- 4 Source of supply Underground Water, (19) Wells Drainage area Colorado River
- 5 Priority of original right January 19, 1959 Priority of change a-10458 ~ October 25, 1978
- 6 Right or rights upon which change was based A 30547, Cert 7375, (09-248)
- 7 Quantity of water changed 5.1 cfs _____ Acre ft _____
- 8 Nature and annual period of use (both dates inclusive)
- | | | |
|--|-----------------------|-----------------------|
| <input checked="" type="checkbox"/> Irrigation | from <u>March 15</u> | to <u>November 15</u> |
| <input type="checkbox"/> Stockwatering | from <u>_____</u> | to <u>_____</u> |
| <input type="checkbox"/> Domestic | from <u>_____</u> | to <u>_____</u> |
| <input type="checkbox"/> Municipal | from <u>_____</u> | to <u>_____</u> |
| <input checked="" type="checkbox"/> Other (Mining) | from <u>January 1</u> | to <u>December 31</u> |
- 9 Point of diversion See Attached Sheet
- _____ County Utah
- 10 Description of diverting works 19 wells, 12 3/4 inch diameter wells, all approximately
40 feet deep
- 11 Place and/or extent of use IRRIGATION 2.01 acs SE 1/4, Sec 31, T40S, R24E, SLBM,
5.19 acs SW 1/4 NW 1/4, Sec 32, T40S, R24E, SLBM or a total acreage of 7.2 acres
INJECTION MINING OF GAS AND OIL IN Sections 1, 11, 12, 13, 14, 23, and 24,
T40S, R23E, SLBM, Sections 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, and 36, T40S, R24E, SLBM,
Sections 19, 20, 29, 30, and 31, T40S, R25E, SLBM, Section 2, T41S, R24F, SLBM
- 12 Other rights appurtenant None

This certificate entitles the holder to use only sufficient water from all rights combined to constitute an economic duty without waste

The right evidenced by this certificate is restricted to the change described herein, and the certificate in no way establishes nor validates the water right claimed by the applicant and the change is to in no way enlarge the original right or rights

The works employed in this change are to be operated and maintained in such manner and condition as will prevent waste of water

In Witness Whereof I have hereunto set my hand and affixed the seal of my office this 16th day of December 19 81

In the event the right evidenced by this certificate is transferred a copy of such transfer should be furnished the State Engineer by the party acquiring the right

Dea C. Hansen
State Engineer

WGE APPL. NO. a-10458 (09-248)
CERTIFICATE NO. a-1318

2015
MAR 05 1930

PARAGRAPH #9: POINT OF DIVERSION

Well #1, Div. Pt. 97, E. 144 ft. S. 1484 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #2, Div. Pt. 96, E. 301 ft. S. 1503 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #3, Div. Pt. 95, E. 517 ft. S. 1524 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #4, Div. Pt. 94, E. 738 ft. S. 1641 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #5, Div. Pt. 93, E. 968 ft. S. 1733 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #6, Div. Pt. 91, E. 1186 ft. S. 1857 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #7, Div. Pt. 90, E. 1394 ft. S. 1998 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #8, Div. Pt. 89, E. 1568 ft. S. 2191 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #9, Div. Pt. 87, E. 1764 ft. S. 2332 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #10, Div. Pt. 86, E. 1937 ft. S. 2512 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #11, Div. Pt. 84, E. 2152 ft. S. 2650 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #12, Div. Pt. 83, E. 2353 ft. S. 2809 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #13, Div. Pt. 82, E. 2561 ft. S. 2936 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #14, Div. Pt. 81, E. 2743 ft. S. 3095 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #15, Div. Pt. 80, E. 2960 ft. S. 3244 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #16, Div. Pt. 78, E. 3127 ft. S. 3425 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #17, Div. Pt. 77, E. 3321 ft. S. 3583 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #18, Div. Pt. 76, E. 3473 ft. S. 3797 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;
Well #19, Div. Pt. 75, E. 3677 ft. S. 3920 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH;

(Gallery, Div. Pts. 4 through 8, perforated pipe)

from E. 4220 ft. S. 3562 ft. from NW Cor., Sec. 31, T40S, R24E, SLBH.

OPERATOR Texaco Inc (N0980) DATE 3-2-90
WELL NAME Aneth G323X
SEC NWSE 23 T 40S R 24E COUNTY San Juan

43-037-31533
API NUMBER

Indian (07)
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under unit agreement
Water Permit A-10458 (09-248) cc being mailed - Received 3-5-90
Need 1990 P.O.D. Aneth Unit Received 4-19-90 off 4-17-90

APPROVAL LETTER:

SPACING: ☒ R615-2-3

Aneth
UNIT

☐ R615-3-2

☐

CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

cc BIA



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

SEAL

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84100-1203
(801) 538-5340

April 30, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen

Re Aneth G323X - NW SE Sec. 23, T. 40S, R. 24E - San Juan County, Utah
1980' FSL, 1990' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

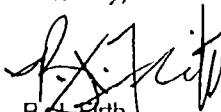
In addition, the following actions are necessary to fully comply with this approval

- 1 Spudding notification within 24 hours after drilling operations commence
- 2 Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
- 3 Submittal of the Report of Water Encountered During Drilling, Form 7
- 4 Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
- 5 Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules
- 6 Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

- 7 This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date

The API number assigned to this well is 43-037-31533

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Pirth', is written over a horizontal line.

R. J. Pirth
Associate Director, Oil & Gas

lcr
Enclosures
cc. Bureau of Land Management
Bureau of Indian Affairs
J L Thompson
WE14/66-67



Texaco USA
Producing Department
Midland Division

P. O. Box 3103
Midland, TX 79702-3103

June 22, 1990

GOV - STATE AND LOCAL GOVERNMENTS

Sanitary Wastes

Texaco Inc.

Aneth Unit Well No. G-323-X 4303731533

Section 23, T-40-S, R-24-E

San Juan County, Utah

Southeastern Utah District Health Dept.

P. O. Box 800

Price, Utah 84501

Attention: Mr. Claron Bjork
Environmental Health Director

Gentlemen:

Attached, as per Utah State Oil and Gas Conservation Rule R615-2-3, Item 6, is the \$35 Filing Fee and Well Pad Layout for the captioned well.

Potable water will be brought to the location in portable cans by each rig crew, each tour, and will be located on the rig floor which will be greater than 50 feet from the portable toilet. Texaco will not have a trailer house on location. If the drilling contractor chooses to have a trailer house on location, it will be 50 feet or more from the portable toilet.

Yours very truly,

C. P. Basham
Drilling Superintendent

CWH:cwh
Attachments

cc: State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31 1985

5 LEASE DESIGNATION AND SERIAL NO
I-149-IND-8838

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals)

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

1 OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

7 UNIT AGREEMENT NAME
ANETH UNIT

2 NAME OF OPERATOR
TEXACO INC.

8 FARM OR LEASE NAME
UNIT

3 ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

9 WELL NO
G323X

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*
See also space 17 below)
At surface

10 FIELD AND POOL, OR WILDCAT
ANETH

1980' FSL & 1900' FEL

11 SEC., T., R. OR BLK. AND
SURVEY OR AREA

SEC. 23, T-40-S, R-24-E

14 PERMIT NO
APW: 43-037-31533

15 ELEVATIONS (Show whether OF, RT, GR, etc.)
GR-4870.6

12 COUNTY OR PARISH
SAN JAUN

13 STATE
UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) EXTEND STATE PERMIT

☒

SUBSEQUENT REPORT OF

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPLICATION FOR EXTENSION OF STATE OF UTAH DRILLING PERMIT.

DUE TO DELAYS IN OBTAINING THE INJECTION PERMIT FROM THE ENVIRONMENTAL PROTECTION AGENCY, THIS WELL CANNOT BE SPUDDED BEFORE THE APRIL 30, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR ONE (1) YEAR.

RECEIVED
MAR 07 1991

DIVISION OF
OIL, GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED C. P. Ruden / CWH

TITLE

DRILLING SUPERINTENDENT

DATE

03-04-91

(This space for Federal or State office use)

APPROVED BY

TITLE

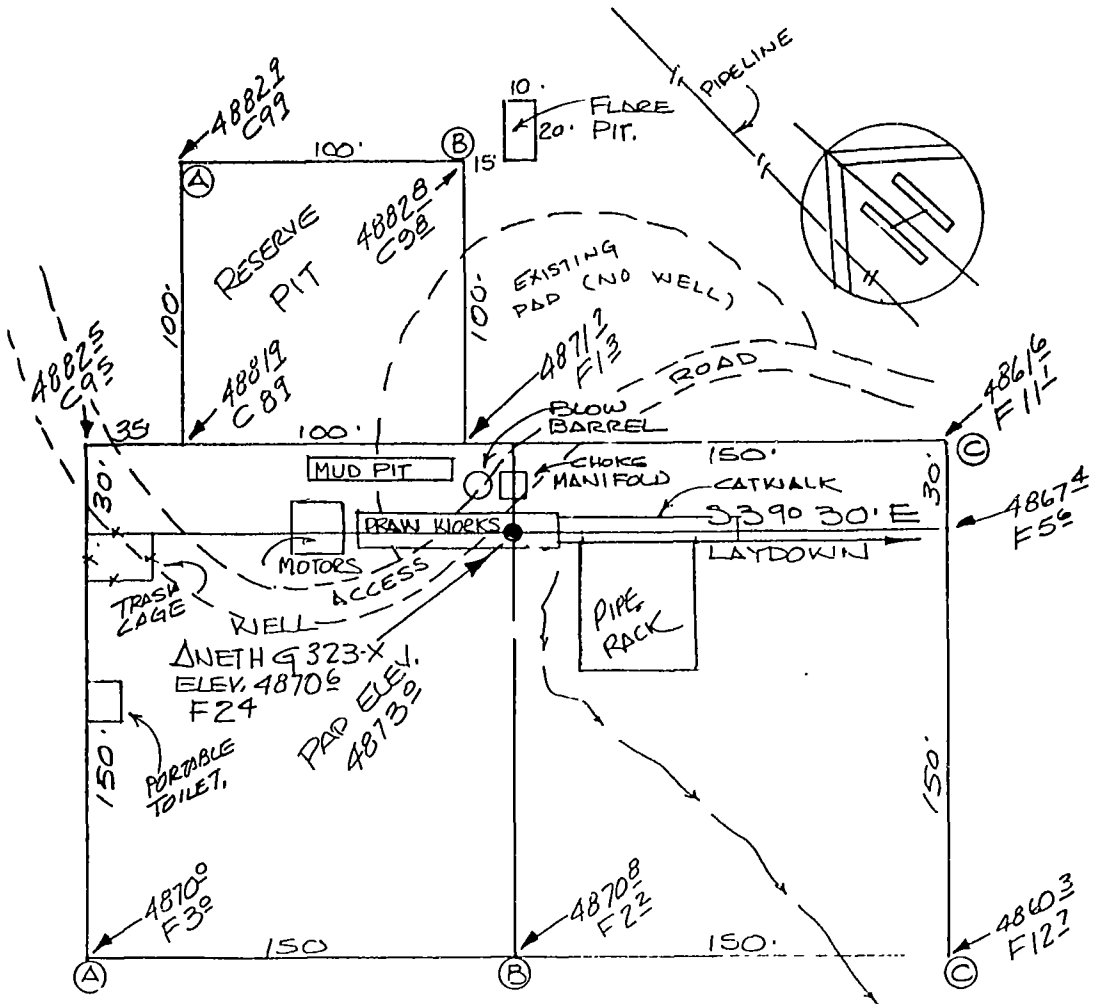
CONDITIONS OF APPROVAL IF ANY

APPROVED BY THE STATE
DIVISION OF
OIL, GAS & MINING
DATE 3-15-91
BY: [Signature]

*See Instructions on Reverse Side

WELL PAD LAYOUT FOR TEXACO, INC.

WELL LOCATION ANETH G-323-X
1980 F/SL-1900 F/EL- SECTION 23,
T40S, R24E, SAN JUAN CO, UTAH,



SCALE. 1" = 50'

DATE JANUARY, 1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
Bond File
Operator File(Loc n) Sec _____ Twp _____ Rng _____
(API No.) _____1. Date of Phone Call: 5-14-91 Time: 9:002. DOGM Employee (name) J. Romero (Initiated Call ☒
Talked to:Name M. N. Myers (Initiated Call ☐ - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation: _____

Mr Myers out of office until 5-20-91.Delsey Nelson*910528-MSG 2:42 "Mr Myers"(3:45) Mr Myers will follow up on operator change sundries, handled
through another office



Texaco Exploration and Production Inc.
Midland Production Group

P.O. Box 3109
Midland, TX 79702-3109

May 22, 1991

MAY 28 1991

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in ~~Midland~~, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE		8. FARM OR LEASE NAME
5. PERMIT NO.		9. WELL NO.
11. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT
12. COUNTY OR PARISH		11. SEC. T. & N. OR BLM. AND SURVEY OR AREA
13. ELEVATIONS (Show whether of, to, or, etc.)		12. COUNTY OR PARISH

MAY 20 1991
DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDISE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Transfer of Plugging Bond			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDISING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Transfer of Owner/Operator			<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-in-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 Lease Designation and Serial Number

7 Indian Allottee or Tribe Name

8 Unit or Communitization Agreement

9 Well Name and Number

10 API Well Number

11 Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2 Name of Operator

Texaco Exploration and Production Inc.

3 Address of Operator

3300 North Butler, Farmington, NM 87401

4 Telephone Number

(505) 325-4397

5 Location of Well

Footage

QQ, Sec. T, R, M

See Attached

County

State UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: _____

[Signature]
Attorney-in-Fact

SIGNED: _____

[Signature]
Assistant Division Manager

DATE: _____

DATE: _____

14 I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

Well name and number: _____		See Attached Listing	DIVISION OF OIL GAS & MINING
Field or Unit name: _____		API no. _____	
Well location: QQ _____ section _____ township _____ range _____ county _____			
Effective Date of Transfer: <u>6-1-91</u>			
CURRENT OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Inc.</u>
Signature	<u><i>R. S. Lane</i></u>	Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>
Date	_____	Phone (<u>915</u>)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
NEW OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Exploration and Production Inc.</u>
Signature	<u><i>R. S. Lane</i></u>	Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>
Date	_____	Phone (<u>915</u>)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
(State use only)			
Transfer approved by <u><i>Neil Hunt</i></u>		Title <u>UIC Manager</u>	
Approval Date <u>6-26-91</u>			

DATE: 05/02/91

WELLS BY OPERATOR

PAGE. 99

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	65	GREATER ANETH	S400	E240	29	SE NW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F		
				S400	E240	29	SE NE	4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H		
				S400	E240	29	NW NE	4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G		
				S400	E240	29	NW NW	4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E		
				S400	E240	34	SE NE	4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)		
				S400	E240	34	SE SW	4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434		
				S400	E240	35	SE NE	4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H		
				S400	E240	35	SE NW	4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F		
				S400	E240	35	SE SW	4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F		
				S400	E240	36	SE NE	4303715417	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)		
				S400	E240	36	SE NW	4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)		
				S400	E240	36	NW NW	4303715455	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)		
				S400	E250	13	SW SE	4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)		
				S400	E250	19	SW SE	4303716140	PRDX	WIW	99990	ANETH UNIT L-419		
				S400	E250	24	NENE	4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)		
				S400	E250	29	NW NW	4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J		
				S400	E250	30	NW SW	4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J		
				S400	E250	30	NW SE	4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L		
				S400	E250	30	SE SW	4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K		
				S400	E250	30	NW NW	4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J		
				S400	E250	30	SE NE	4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH		
				S400	E250	30	SE NW	4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K		
				S400	E250	30	SE SE	4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH		
				S400	E250	31	SE NW	4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE		
				S410	E220	22	NENE	4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1		
				S400	E260	19	NENE	4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)		
				S400	E240	18	NW NE	4303731522	DSCR	POW	7000	ANETH F407SE		
				S400	E240	29	NENE	4303731529	DSCR	POW	7000	ANETH H129		
				S400	E240	35	NW NE	4303731530	DSCR	POW	7000	ANETH G135X		
				S400	E240	35	NENE	4303731531	DSCR	POW	7000	ANETH H135		
				S400	E240	35	NW SE	4303731532	DSCR	POW	7000	ANETH G325W		
				S400	E240	23	NW SE	4303731533	DSCR	POW	7000	ANETH G323X		
		S400	E240	18	SE NW	4303731534	DSCR	POW	7000	ANETH E407SE				
		S400	E240	18	SW NE	4303731535	DSCR	POW	7000	ANETH F115SE				
		S400	E240	18	SE SW	4303731536	DSCR	POW	7000	ANETH F215SE				
		S400	E230	12	SE SW	4303731537	DSCR	POW	7000	ANETH B412				
		S400	E230	12	SE NE	4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)				
		N010	E080	12	SE NW	4304330175	PA	99998	THOUSAND PEAKS RANCH, NCT					
		S400	E240	23	SE SE	4303731557	DSCR	POW	7000	ANETH UNIT G323SE				
		S400	E240	23	NENE	4303731558	DSCR	POW	7000	ANETH UNIT H123NW				
		S400	E240	14	SE SW	4303731559	DSCR	POW	7000	ANETH UNIT F314SE				
		S400	E240	23	SW SW	4303731558	DSCR	POW	7000	ANETH UNIT E423SE				
		S400	E240	26	SE NW	4303731560	DSCR	POW	7000	ANETH UNIT F226SE				
		S400	E240	23	NW NW	4303731561	DSCR	POW	7000	ANETH UNIT E123SE				
		S380	W020	5	SE SW	4302530009	PA	99998	GOVT SCHNEIDER "A" NCT-1					
		S400	E240	7	NW SW	4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E20				
		S400	E230	12	SE SE	4303730049	PRDX	WIW	99996	ANETH UNIT D-412				

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject ^{NAME} Operator Change

MESSAGE

Date 6-27 19 71

Ed,

For your information, attached are copies of documents regarding an operator ^{NAME} change on a state lease(s). ^{+ Federal & Fee} These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: TEXACO INC

New Operator : TEXACO EXPLORATION AND PRODUCTION INC.

Well: _____ API: _____ Entity: _____ S-T-R: _____

SEE Attachments

CC: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed _____

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit G323X 43-037-31533 23-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refilled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Stewart
Executive Director
James W. Carter
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Moab Center Suite 350
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801 538 5340
801 358 3940 (Fax)
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February 14, 1994

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No. Aneth Unit G323X
NWSE, Sec. 23, T. 40 S, R. 24 E.
San Juan County, Utah
API No. 43-037-31533

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

Yours truly,

Frank Matthews
Petroleum Engineer

cc: R J. Firth
Bureau of Land Management - Moab
Well file
WOI139